

**DCUSA DCP 334 CHANGE DECLARATION****VOTING END DATE: 18 JANUARY 2019**

DCP 334 – UPDATE TO SCHEDULE 15 ('COST INFORMATION TABLE') TO MAINTAIN ALIGNMENT WITH THE DISTRIBUTION LICENCE	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	Accept	n/a	n/a
RECOMMENDATION	<p><b>Part 2 Matters</b></p> <p><b>Change Solution – Accept.</b> For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%.</li> </ul> <p><b>Implementation Date – Accept.</b> For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</li> </ul>				
PART ONE / PART TWO	<b>Part Two – Authority Determination not Required</b>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
SP Distribution plc	Accept	Accept	Agree with the Change Report as the propose change ensures DUCSA is aligned with the distribution licence.	None
SP Manweb plc	Accept	Accept		
Electricity North West Limited	Accept	Accept	<p>We believe the change better facilitates the following DCUSA charging objectives:</p> <p>Charging Objective One – That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence.</p> <p>Charging Objective Four – That, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business.</p> <p>Charging Objective Six – That compliance with the Charging Methodologies promotes</p>	None

			<p>efficiency in its own implementation and administration.</p> <p>These objectives are better met as the change proposed facilitates compliance with changes to the Distribution Licence.</p>	
SEPD	Accept	Accept	<p>Agree that charging objectives 1, 4 &amp; 6 are better facilitated for the reasons specified in the change proposal.</p>	None
SHEPD	Accept	Accept		
Northern Powergrid (Northeast) Ltd	Accept	Accept	<p>As the proposer of this CP, our view remains unchanged from that in the change proposal form, namely that charging objectives one, four and six are better facilitated by this change.</p> <p>Charging objective one is better facilitated by ensuring that the DCUSA remains aligned to the distribution licence and ensuring that the charging methodologies enable transparent and equitable recovery of costs which the distribution licence requires the DNO to incur.</p> <p>Charging objective four is better facilitated by ensuring the DCUSA</p>	<p>We are fully supportive of the flexible implementation approach which the panel has adopted for this CP, enabling the change to be 'on the shelf' in readiness for the implementation of changes to the distribution licence, thus ensuring no lag between the licence changes and corresponding DCUSA change.</p>
Northern Powergrid (Yorkshire) plc	Accept	Accept		

			<p>remains aligned with the distribution licence and keeps pace with recent developments in the supply market where multiple suppliers have recently had their supply licence revoked.</p> <p>Charging objective six is better facilitated by maintaining alignment between the DCUSA and the distribution licence.</p>	
Eastern Power Networks	Accept	Accept	<p>DCUSA General Objective 4 is better facilitated by the maintaining consistency between the DCUSA schedules and the Distribution Licence with regard to the changes that are about to be made relating to Supplier of Last Resort.</p>	None
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution (East Midlands) plc	Accept	Accept	<p>We agree with the Change Proposal that this better meets Charging Objectives 1, 4 and 6.</p>	None
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		

IDNO PARTIES				
BUUK Infrastructure	Accept	Accept	We agree with the identified objectives from the change report, and that Charging Objectives One, Four and Six are better facilitated by this change as it will not only ensure that the Charging Methodologies are kept efficient and practical, but also ensure continued compliance with the Distribution Licence. Therefore, with the proposed changes to come in, it could also be argued the change better facilitates General Objective Three.	None
SUPPLIER PARTIES				
Npower Limited	Accept	Accept	DCUSA Charging Objectives 1, 4 and 6 are better facilitated, by virtue of the Code being aligned with the Distribution Licence.	None
Npower Direct Limited	Accept	Accept		
Npower Yorkshire Limited	Accept	Accept		
Npower Northern Limited	Accept	Accept		
DISTRIBUTED GENERATOR PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				